



List of Assets Edition 2024

31 December 2024



The beating heart of energy.

Agenda

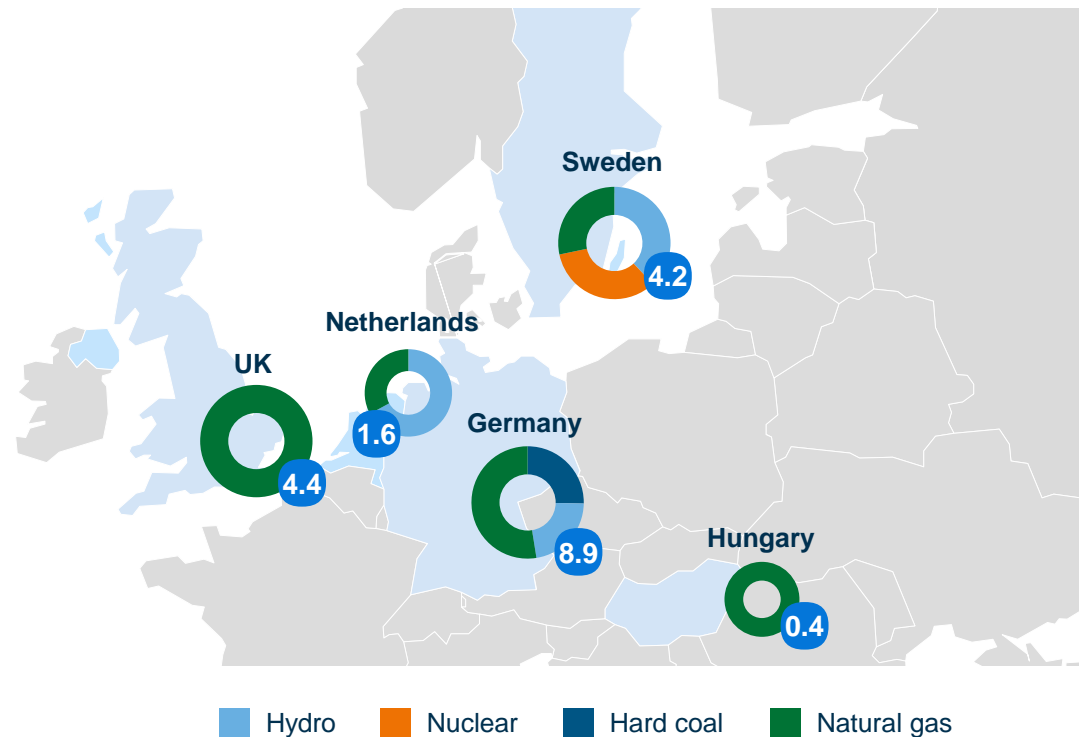
- 1. Power Plant Portfolio**
- 2. Gas Storage Portfolio**



Well-diversified European generation portfolio

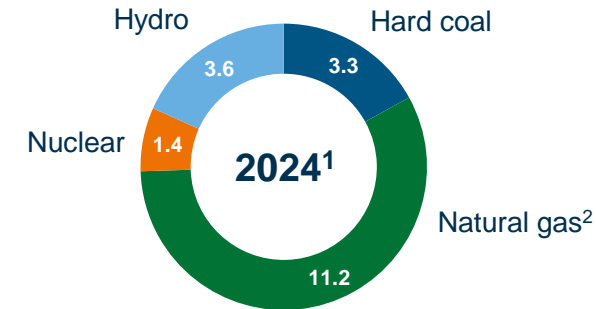
Net capacity by country and fuel type¹

GW



Net capacity by fuel type

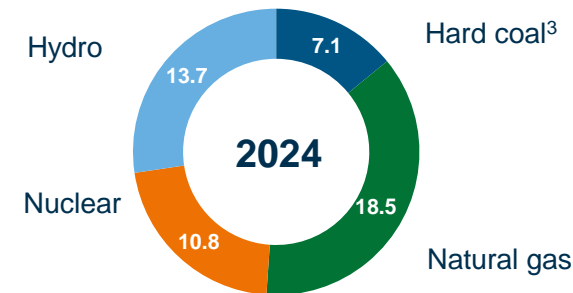
GW



19.5 GW

Electricity generation by technology

TWh



50.1 TWh

1. Net capacity in gigawatt as of 31 December 2024 (accounting view).
 2. Including biomass and fuel-oil-based electricity generation.
 3. Hard coal generation volume includes 0.5 TWh co-feed biomass.
- Note: Deviations may occur due to rounding.

Electricity generation – Capacities

MW		Dec. 31, 2024 Pro-rata view	Dec. 31, 2023 Pro-rata view	Dec. 31, 2024 Accounting view	Dec. 31, 2023 Accounting view
Hydro ¹	Subtotal	3,689	3,689	3,563	3,562
	Germany	1,918	1,918	1,984	1,983
	Sweden	1,771	1,771	1,579	1,579
Nuclear	Sweden	1,750	1,739	1,400	1,400
Gas ²	Subtotal	10,819	11,145	11,240	11,266
	Germany	4,277	4,603	4,698	4,724
	United Kingdom	4,414	4,414	4,414	4,414
	Netherlands	525	525	525	525
	Sweden	1,175	1,175	1,175	1,175
	Hungary	428	428	428	428
Hard coal	Subtotal	3,334	6,209	3,334	6,209
	Germany	2,264	3,139	2,264	3,139
	United Kingdom	-	2,000	-	2,000
	Netherlands	1,070	1,070	1,070	1,070
Total		19,592	22,782	19,537	22,436

1. Excluding net generation capacities from Hydro LTCs in Austria of 500 MW in 2024 (2023: 514 MW).

2. Including biomass and fuel-oil-based electricity generation.

Note: Deviations may occur due to rounding.

Electricity generation – Volumes

TWh		FY 2024 Pro-rata view	FY 2023 Pro-rata view	FY 2024 Accounting view	FY 2023 Accounting view
Hydro	Subtotal	13.71	12.35	13.70	12.02
	Germany ¹	5.52	4.67	6.23	5.08
	Sweden	8.19	7.67	7.47	6.94
Nuclear	Sweden	12.76	11.24	10.81	9.16
Gas	Subtotal	17.39	18.05	18.54	18.88
	Germany	4.86	3.90	5.74	4.47
	United Kingdom	9.46	11.27	9.62	11.40
	Netherlands	0.85	0.58	0.92	0.67
	Sweden ²	0.03	0.00	0,07	0.02
	Hungary	2.19	2.32	2.19	2.32
Hard coal	Subtotal	7.05	12.71	7.06	12.66
	Germany	2.36	6.62	2.29	6.54
	United Kingdom	1.52	2.71	1.57	2.76
	Netherlands ³	3.17	3.37	3.20	3.36
Total		50.91	54.35	50.11	52.72

1. Hydro Germany's net electricity generation includes net pumped-storage-related water flows.

2. Includes fuel oil-based electricity generation.

3 Coal-fired generation incl. co-feed biomass: FY 2024 0.51 TWh (FY 2023 0.43 TWh).

Note: Deviations may occur due to rounding.

German power plant portfolio

Hydro – Water storage

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Walchensee	Consolidated	124	100.00%	1924	124	124
Roßhaupten	Consolidated	50	100.00%	1954	46	46
Hemfurth	Consolidated	20	100.00%	1915	20	20
Helminghausen	Consolidated	1	100.00%	1924	1	1
Bringhausen	Consolidated	70	100.00%	1931	70	70
Total		265			261	261

German power plant portfolio

Hydro – Pumped storage

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Waldeck I	Consolidated	75	100.00%	1931	75	75
Waldeck II	Consolidated	480	100.00%	1974	480	480
Langenprozelten	Consolidated	164	77.49%	1976	127	164
Happurg (mothballed)	Consolidated	160	100.00%	1958/1963/1965	160	160
Total		879			842	879

German power plant portfolio (cont'd)

Hydro – Run-of-river

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Kachlet	Consolidated	56	77.49%	1927	42	54
Aufkirchen	Consolidated	38	100.00%	1924	27	27
Eitting	Consolidated	36	100.00%	1925	26	26
Geisling	Consolidated	26	77.49%	1985	19	25
Bergheim	Consolidated	24	77.49%	1970	18	24
Vohburg	Consolidated	23	77.49%	1992	18	23
Pfrombach	Consolidated	24	100.00%	1929	22	22
Straubing	Consolidated	22	77.49%	1994	17	22
Bittenbrunn	Consolidated	20	77.49%	1969	16	20
Ingolstadt	Consolidated	20	77.49%	1971	15	20
Prem	Consolidated	22	100.00%	1971	19	19
Bertoldsheim	Consolidated	19	77.49%	1967	15	19
Altheim	Consolidated	18	100.00%	1951	18	18
Kaufering	Consolidated	18	100.00%	1975	17	17

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Dornau	Consolidated	18	100.00%	1960	17	17
Gummering	Consolidated	17	100.00%	1957	17	17
Niederaichbach	Consolidated	18	100.00%	1951	16	16
Dingolfing	Consolidated	18	100.00%	1957	15	15
Obernach	Consolidated	16	100.00%	1955	13	13
Ettling	Consolidated	13	100.00%	1988	13	13
Landau	Consolidated	13	100.00%	1984	13	13
Pielweichs	Consolidated	13	100.00%	1994	13	13
Oberpeiching	Consolidated	13	77.49%	1954	10	13
Unterbergen	Consolidated	14	100.00%	1983	12	12
Scheuring	Consolidated	14	100.00%	1980	12	12
Prittriching	Consolidated	12	100.00%	1984	12	12
Merching	Consolidated	14	100.00%	1978	12	12
Schwabstadl	Consolidated	13	100.00%	1981	12	12

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Mühltal	Consolidated	13	100.00%	1924	11	11
Rain	Consolidated	12	77.49%	1955	9	12
Dessau	Consolidated	13	100.00%	1967	10	10
Urspring	Consolidated	12	100.00%	1966	10	10
Ellgau	Consolidated	11	77.49%	1952	8	11
Kleinostheim	Consolidated	10	77.49%	1971	8	10
Feldheim	Consolidated	9	77.49%	1960	7	9
Epfach	Consolidated	8	100.00%	1948	8	8
Dornstetten	Consolidated	8	100.00%	1943	8	8
Kinsau	Consolidated	8	100.00%	1992	8	8
Lechblick	Consolidated	8	100.00%	1943	8	8
Finsing	Consolidated	8	100.00%	1924	8	8
Lechmühlen	Consolidated	8	100.00%	1943	8	8
Pitzling	Consolidated	8	100.00%	1944	8	8

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Landsberg	Consolidated	8	100.00%	1943	8	8
Finsterau	Consolidated	8	100.00%	1950	8	8
Apfeldorf	Consolidated	7	100.00%	1944	7	7
Regensburg	Consolidated	8	77.49%	1977	6	7
Sperber	Consolidated	7	100.00%	1947	7	7
Bad Abbach	Consolidated	6	77.49%	1978	5	6
Ottendorf	Consolidated	7	77.49%	1962	5	6
Viereth	Consolidated	7	77.49%	1925/1983	5	6
Gottfrieding TW	Consolidated	5	100.00%	2009	5	5
Schönmühl	Consolidated	5	100.00%	1922	5	5
Kesselstadt	Consolidated	5	100.00%	1921/1986	5	5
Gottfrieding	Consolidated	5	100.00%	1978	5	5
Freudenberg	Consolidated	5	77.49%	1934	3	4
Dettelbach	Consolidated	4	77.49%	1958	3	4

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Rothenfels	Consolidated	8	77.49%	1939/2018	6	8
Steinbach	Consolidated	4	77.49%	1939	3	4
Faulbach	Consolidated	4	77.49%	1939	3	4
Haag	Consolidated	4	100.00%	1923/1991	4	4
Offenbach	Consolidated	4	100.00%	1985	4	4
Pullach	Consolidated	5	100.00%	1904	4	4
Garstadt	Consolidated	4	77.49%	1956	3	4
Hirschaid	Consolidated	5	100.00%	1923	4	4
Limbach	Consolidated	4	77.49%	1951	3	4
Abbach TW	Consolidated	4	77.49%	2000	3	4
Heubach	Consolidated	4	77.49%	1932	3	3
Wallstadt	Consolidated	4	77.49%	1930	3	3
Obernau	Consolidated	3	77.49%	1930	3	3
Eichel	Consolidated	3	77.49%	1939	2	3

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Höllriegelskreuth	Consolidated	4	100.00%	1894/1940	3	3
Klingenberg	Consolidated	3	77.49%	1930	2	3
Harrbach	Consolidated	3	77.49%	1940	2	3
Kitzingen	Consolidated	3	77.49%	1956	2	3
Knetzgau	Consolidated	3	77.49%	1960	2	3
Wipfeld	Consolidated	3	77.49%	1951	2	3
Forchheim	Consolidated	3	77.49%	1964	2	3
Erlabrunn	Consolidated	3	77.49%	1934	2	3
Lengfurt	Consolidated	3	77.49%	1940	2	3
Himmelstadt	Consolidated	3	77.49%	1940	2	3
Gerlachshausen	Consolidated	3	77.49%	1957	2	2
Regensburg TW	Consolidated	2	77.49%	1990	2	2
Niedernach	Consolidated	2	100.00%	1951	2	2
Marktbreit	Consolidated	2	77.49%	1955	2	2

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Goßmannsdorf	Consolidated	2	77.49%	1952	2	2
Randersacker	Consolidated	2	77.49%	1950	2	2
Hausen	Consolidated	2	77.49%	1965	2	2
Volkach	Consolidated	2	77.49%	1957	1	2
Speicherseekraftwerk	Consolidated	2	100.00%	1951	1	1
Klein Kinsau	Consolidated	2	100.00%	1992	1	1
Oberföhring	Consolidated	1	100.00%	2008	1	1
Untere Mainmühle	Consolidated	1	77.49%	1924/1988	1	1
Dietfurt TW	Consolidated	1	77.49%	1991	0	1
Finsing Bachsammler	Consolidated	0	100.00%	1950	0	0
Kesselbach	Consolidated	0	100.00%	1919	0	0
Krün	Consolidated	0	100.00%	1990	0	0
Lochbach	Consolidated	0	100.00%	1983	0	0
Neuses	Consolidated	0	77.49%	2015	0	0

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Happach	Consolidated	0	100.00%	1958	0	0
Altenstadt	Not consolidated	1	60.00%	1990	0	0
Au	Not consolidated	10	60.00%	1930	6	0
Dillingen	Not consolidated	8	46.49%	1981	4	0
Donauwörth	Not consolidated	9	46.49%	1984	4	0
Faimingen	Not consolidated	10	46.49%	1965	5	0
Gundelfingen	Not consolidated	8	46.49%	1964	4	0
Günzburg	Not consolidated	9	46.49%	1962	4	0
Höchstädt	Not consolidated	11	46.49%	1982	5	0
Leipheim	Not consolidated	10	46.49%	1961	5	0
Oberelchingen	Not consolidated	10	46.49%	1960	5	0
Offingen	Not consolidated	8	46.49%	1963	4	0
Schweinfurt	Not consolidated	4	58.12%	1963	2	0
Schwenningen	Not consolidated	9	46.49%	1983	4	0

German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Untereichen	Not consolidated	10	60.00%	1930	6	0
Total		1,027			815	844

Hard coal

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Datteln 4	Consolidated	1,052	100.00%	2020	1,052	1,052
Staudinger 5 ¹	Consolidated	522	100.00%	1992	522	522
Scholven B ¹	Consolidated	345	100.00%	1968	345	345
Scholven C ¹	Consolidated	345	100.00%	1969	345	345
Total		2,264			2,264	2,264

German power plant portfolio

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Irsching 4	Consolidated	576	100.00%	2011	576	576
Irsching 5	Consolidated	846	50.20%	2010	425	846
Irsching 6 ¹	Consolidated	300	100.00%	2023	300	300
Staudinger 4 ²	Consolidated	580	100.00%	1977	580	580
Franken I/1	Consolidated	383	100.00%	1973	383	383
Franken I/2	Consolidated	440	100.00%	1976	440	440
Huntorf	Consolidated	321	100.00%	1978	321	321
Kirchmöser	Consolidated	178	100.00%	1994	178	178
Scholven 1	Consolidated	138	100.00%	2024	138	138
Ingolstadt 3 ^{2,3}	Consolidated	375	100.00%	1973	375	375
Ingolstadt 4 ^{2,3}	Consolidated	386	100.00%	1974	386	386
Audorf ³	Consolidated	87	100.00%	1973	87	87
Itzehoe ³	Consolidated	88	100.00%	1972	88	88
Total		4,698			4,277	4,698

1. Power plant under exclusive use of the grid operator.
2. Classified as system-critical power plant. Final closure foreseen after expiry of system relevance
3. Fuel-oil based

UK power plant portfolio

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Grain 6	Consolidated	442	100.00%	2011	442	442
Grain 7	Consolidated	442	100.00%	2011	442	442
Grain 8	Consolidated	442	100.00%	2011	442	442
Killingholme Mod 1	Consolidated	300	100.00%	1992	300	300
Killingholme Mod 2	Consolidated	300	100.00%	1993	300	300
Enfield	Consolidated	442	100.00%	2000	442	442
Cottam Development Centre	Consolidated	445	100.00%	1999	445	445
Connah's Quay U1	Consolidated	345	100.00%	1996	345	345
Connah's Quay U2	Consolidated	345	100.00%	1996	345	345
Connah's Quay U3	Consolidated	345	100.00%	1996	345	345
Connah's Quay U4	Consolidated	345	100.00%	1996	345	345
Taylors Lane GT2 ¹	Consolidated	68	100.00%	1981	68	68
Taylors Lane GT3 ¹	Consolidated	64	100.00%	1979	64	64
Grain Aux GT1 ¹	Consolidated	27	100.00%	1979	27	27
Grain Aux GT4 ¹	Consolidated	28	100.00%	1980	28	28
Total		4,193			4,193	4,193

UK power plant portfolio (cont'd)

Gas (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Ratcliffe Aux GT2 ¹	Consolidated	17	100.00%	1967	17	17
Ratcliffe Aux GT4 ¹	Consolidated	17	100.00%	1968	17	17
Total		4,414			4,414	4,414

Swedish power plant portfolio

Hydro¹

Site	Capacity (technical, MW)	Pro-rata (MW)	Accounting (MW)
Hydro Storage Total	2,034	1,556	1,432
Hydro Run-of-River Total	312	215	147
Total	2,345	1,771	1,579

20 | 1. Swedish law prohibits the disclosure of details of hydro-power plants on individual plant level.



Swedish power plant portfolio

Nuclear

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Oskarshamn 3	Fully consolidated	1,400	54.50%	1985	763	1,400
Forsmark 1	At equity	1,014	9.33%	1980	103	0
Forsmark 2	At equity	1,118	9.33%	1981	104	0
Forsmark 3	At equity	1,172	10.77%	1985	127	0
Ringhals 3	At equity	1,074	29.56%	1981	319	0
Ringhals 4	At equity	1,130	29.56%	1983	334	0
Total		6,908			1,750	1,400

Swedish power plant portfolio

Gas¹

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Halmstad GT 11	Consolidated	78	100.00%	1972	78	78
Halmstad GT 12	Consolidated	185	100.00%	1972	185	185
Öresundsverket GT G24	Consolidated	63	100.00%	1971	63	63
Öresundsverket GT G25	Consolidated	63	100.00%	1972	63	63
Barsebäck G13	Consolidated	42	100.00%	1973	42	42
Barsebäck G14	Consolidated	42	100.00%	1973	42	42
Karlshamn G13	Consolidated	37	100.00%	1971	37	37
Öresundsverket Diesel G26	Consolidated	3	100.00%	2015	3	3
Karlshamn G2	Consolidated	334	100.00%	1971	334	334
Karlshamn G3	Consolidated	328	100.00%	1973	328	328
Total		1,175			1,175	1,175

Dutch power plant portfolio

Hard coal

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Maasvlakte 3	Consolidated	1,070	100.00%	2016	1,070	1,070
Total		1,070			1,070	1,070

Gas¹

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Rotterdam Capelle GT 3	Consolidated	220	100.00%	1996	214	214
Den Haag CHP	Consolidated	112	100.00%	1983	107	107
Leiden CHP	Consolidated	83	100.00%	1986	85	85
UCML	Consolidated	70	100.00%	2004	70	70
Rotterdam Capelle GT 1	Consolidated	24	100.00%	1982	24	24
Rotterdam Capelle GT 2	Consolidated	25	100.00%	1982	25	25
Total		534			525	525

Hungarian power plant portfolio

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Gönyü	Consolidated	428	100.00%	2011	428	428
Total		428			428	428

Details on assets decommissioned and new commissioned in 2024

Decommissioned 2024

Site	Technology	Capacity (technical, MW)	Stake	COD	Pro-rata 2023 (MW)	Accounting 2023 (MW)
Ratcliffe (U1-U4)	Hard coal	2,000	100.00%	1968-1970	2,000	2,000
Irsching 3	Other	415	100.00%	1974	415	415
Heyden 4	Hard coal	875	100.00%	1987	875	875
Wilhelmshaven GT	Other	56	100.00%	1973	56	56
Total		3,346			3,346	3,346

Commissioned 2024

Site	Technology	Capacity (technical, MW)	Stake	COD	Pro-rata 2023 (MW)	Accounting 2023 (MW)
Irsching 6	Gas	300	100.00%	2024	300	300
Scholven 1	Gas	138	100.00%	2024	138	138
Total		438			438	438

Agenda

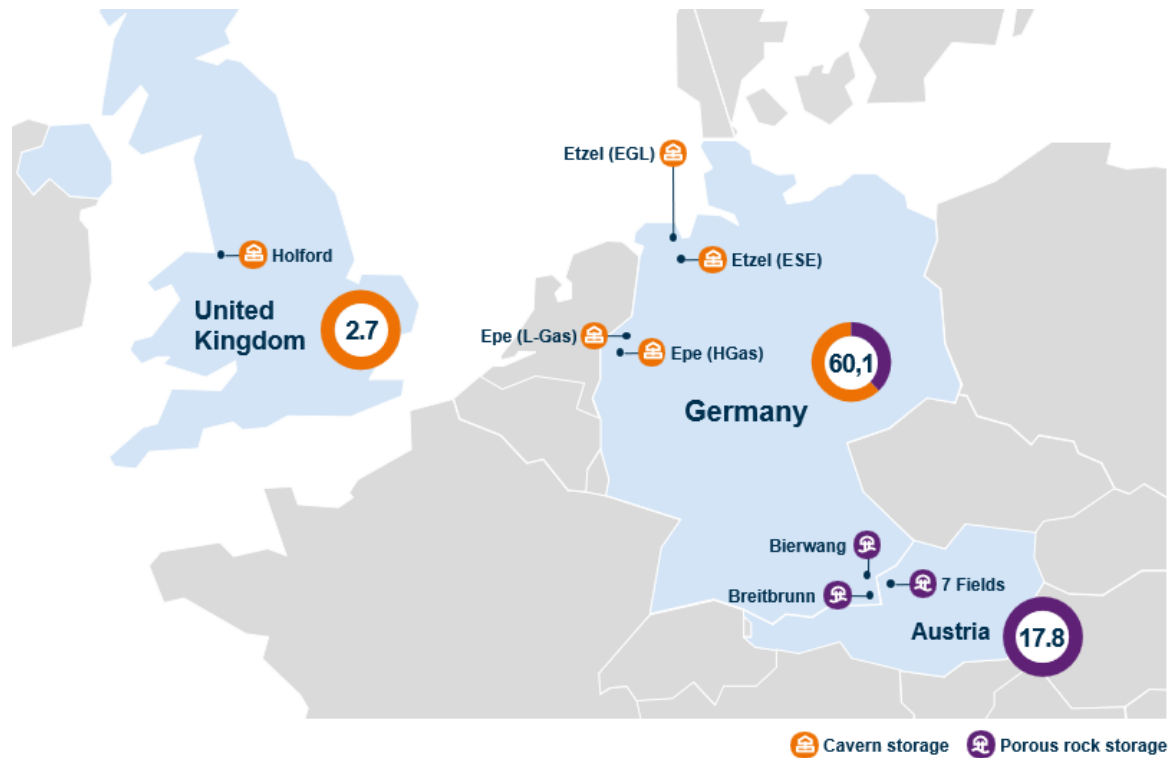
1. Power Plant Portfolio
- 2. Gas Storage Portfolio**



European storage portfolio at a glance

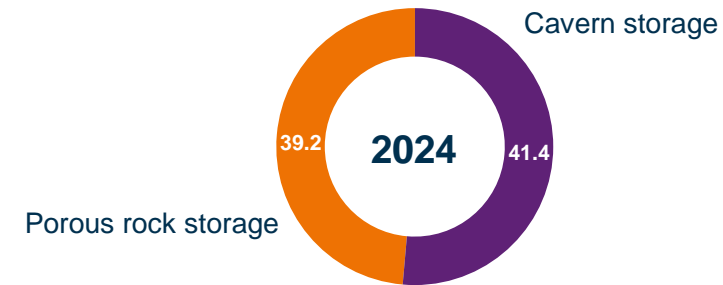
Storage capacity by country and storage type¹

TWh



Storage capacity by storage type

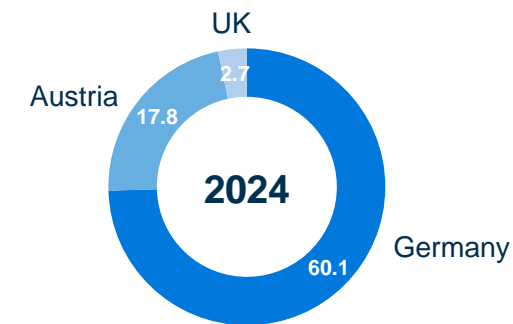
TWh



→ **80.6 TWh**

Storage capacity by country

TWh

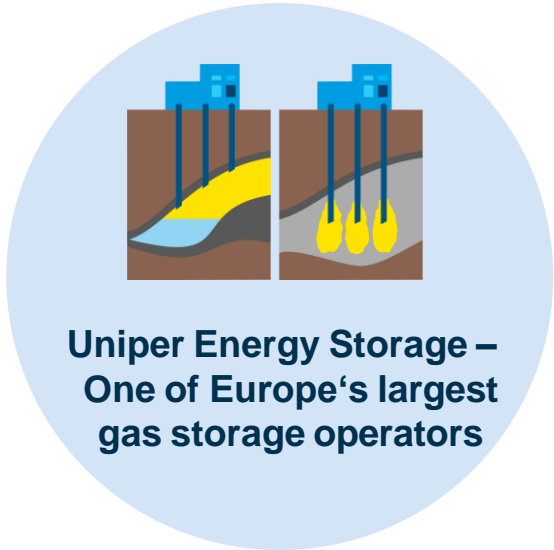


Gas storage portfolio at a glance

Gas

Storage*	Country	Capacity (TWh)	Main applications
Bierwang	Germany	9.8	Mainly seasonal use
Breitbrunn	Germany	11.5	Seasonal use
Epe H-Gas	Germany	15.1	Peak shaving and seasonal use
Epe L-Gas	Germany	1.6	Peak shaving and seasonal use
Etzel ESE	Germany	11.2	Seasonal use and peak shaving
Etzel EGL	Germany	10.8	Seasonal use and peak shaving
7 Fields	Austria	17.8	Mainly seasonal use
Holford	United Kingdom	2.7	Peak shaving
Total		80.6	

*only active facilities



➔ More information on storage data and capacities on our [website](#) and the [storage portal dashboard](#).



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